Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	231,599			108,800	-55,951	-68,539	154	212,131	3,624	o	20,311
Natural Gas Plant Liquids and Liquefied Refinery Gases	122,226	-116	3,825	4,084	-102,115		1,431	6,778	2,882	16,813	3,235
Pentanes Plus		-116		,	-14,502		76	1,852	2,242	101	290
Liquefied Petroleum Gases			3,825	4,084	-87,613		1,355	4,926	639	16,713	2,945
Ethane/Ethylene	38,332		0,020	1,001	-35,517		114	1,020	-	2,701	518
Propane/Propylene			3,605	3,826	-32,396		784	_	22	15,489	1,364
Normal Butane/Butylene	,		601	82	-11,613		362	2,413	617	2,663	789
Isobutane/Isobutylene			-381	176	-8,087		95	2,413	017	-4,140	274
isobutarie/isobutylerie	0,700		-301	170	-0,007		95	2,515	_	-4,140	214
Other Liquids		5,546		68	9,068	12,792	1,401	22,795	123	3,156	8,963
Hydrogen/Oxygenates/Renewables/		5.540			F FF0	4 470		10.400	40		005
Other Hydrocarbons		5,546		3	5,558	1,472	51	12,486	42	0	385
Hydrogen				_	_	2,234		2,234	_	0	
Oxygenates (excluding Fuel Ethanol)				_		0	-	-	0	0	-
Renewable Fuels (including Fuel Ethanol)		5,546		3	5,558	-763	51	10,252	42	0	385
Fuel Ethanol <sup>6</sup>		5,216		_	4,706	-105	60	9,726	30	0	375
Renewable Fuels Except Fuel Ethanol		330		3	853	-657	-9	526	11	0	10
Other Hydrocarbons				-	_	-		_	_	-	-
Unfinished Oils				_			-549	-2,677	70	3,156	3,223
Motor Gasoline Blend.Comp. (MGBC)		_		65	3,510	11,321	1,899	12,986	11	0	5,355
Reformulated		_		_	_	_	_	_	-	_	_
Conventional		_		-	3,510	11,321	1,899	12,986	11	0	5,355
Aviation Gasoline Blend. Comp				-	-		_	-	_	-	_
Finished Petroleum Products		_	245,877	1,186	1,692	-10,558	-165		347	238,015	9,480
Finished Motor Gasoline		_	129,091	_	-5,778	-11,216	-1,067		5	113,159	2,547
Reformulated		_	_	_	_	_	_		_	_	_
Conventional		_	129,091	_	-5,778	-11,216	-1,067		5	113,159	2,547
Finished Aviation Gasoline			82	4	_		-1		_	87	9
Kerosene-Type Jet Fuel			10,853	_	7,672		52		2	18,471	545
Kerosene			0	_	_		0		0	0	1
Distillate Fuel Oil			70,984	479	-202	657	768		1	71,150	4,574
15 ppm sulfur and under <sup>7</sup>			70,058	437	-202	657	661		0	70,289	4,187
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			1,207	37	_	-	101		0	1,143	240
Greater than 500 ppm sulfur			-281	5	_		6		_	-282	147
Residual Fuel Oil <sup>8</sup>			4,335	59	_		72		129	4,193	274
Less than 0.31 percent sulfur			2,202	_	_		35		NA	NA	59
0.31 to 1.00 percent sulfur			490	59	_		23		NA	NA	36
Greater than 1.00 percent sulfur			1,643	_	_		14		NA	NA	179
Petrochemical Feedstocks			_	_	_		-		-	_	-
Naphtha for Petro. Feed. Use			_	_	_		-		-	_	_
Other Oils for Petro. Feed. Use			_	-	_		-		-	_	-
Special Naphthas			_	82	_		_		3	79	-
Lubricants			_	1	_		-		144	-143	-
Waxes			_	_	_		_		6	-6	-
Petroleum Coke			8,536	_	_		64		6	8,466	110
Marketable			5,611	-	_		64		6	5,541	110
Catalyst			2,925							2,925	
Asphalt and Road Oil			12,179	547	_		-45		49	12,722	1,407
Still Gas			8,572							8,572	·
Miscellaneous Products			1,245	14	-		-8		0	1,267	13

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.